Liberty Utilities (EnergyNorth Natural Gas) Corp. Off Peak 2014 Summer Cost of Gas Filing

Filed Tariff Sheets

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Proposed Sixteenth Revised Page 3 Check Sheet (Cont'd)

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This title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

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Dated:	March 17, 2014			Issued by:	
Effective:	May 1, 2014				Richard H. Leehr
Issued in compliar	ace with NHPLIC Order No	dated April	2014 in Docket DG 14-	Title:	President

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This title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

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Dated:	March 17, 2014			Issued by:		
Effective:	May 1, 2014				Richard H. Leehr	
				Title:	President	
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<u>II RATE SCHEDULES</u> FIRM RATE SCHEDULES

	Winter Period			Summer Period				
	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 87</u>	LDAC Page 94	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 87</u>	LDAC Page 94	Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$12.03 \$ 0.1589	\$ 1.2919	\$ 0.0290	\$ 12.03 \$ 1.4798	\$ 12.03 \$ 0.1589	\$ 0.5436	\$ 0.0290	\$ 12.03 \$ 0.7315
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$17.40 100 therms \$ 0.2752	\$ 1.2919	\$ 0.0290	\$ 17.40 \$ 1.5961	\$ 17.40 20 therms \$ 0.2752	; \$ 0.5436	\$ 0.0290	\$ 17.40 \$ 0.8478
All therms over the first block per month at	\$ 0.2274	\$ 1.2919	\$ 0.0290	\$ 1.5483	\$ 0.2274	\$ 0.5436	\$ 0.0290	\$ 0.8000
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block Thorms in the first block per month of	\$6.96 100 therms \$ 0.1101		¢ 0 0200	\$ 6.96	\$ 6.96 20 therms \$ 0.1101		\$ 0.0290	\$ 6.96
Therms in the first block per month at All therms over the first block per month at	\$ 0.1101 \$ 0.0910	\$ 1.2919 \$ 1.2919		\$ 1.4310 \$ 1.4119	\$ 0.1101	\$ 0.5436 \$ 0.5436	\$ 0.0290	\$ 0.6827 \$ 0.6636
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block	\$40.94 100 therms			\$ 40.94	\$ 40.94 20 therms			\$ 40.94
Therms in the first block per month at All therms over the first block per month at	\$ 0.3267 \$ 0.2125	\$ 1.2935 \$ 1.2935	\$ 0.0357 \$ 0.0357	\$ 1.6559 \$ 1.5417	\$ 0.3267 \$ 0.2125	\$ 0.5456 \$ 0.5456	\$ 0.0357 \$ 0.0357	\$ 0.9080 \$ 0.7938
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block	\$122.81 1000 therms			\$ 122.81	\$ 122.81 400 therms	i		\$ 122.81
Therms in the first block per month at All therms over the first block per month at	\$ 0.3053 \$ 0.2017	\$ 1.2935 \$ 1.2935	\$ 0.0357 \$ 0.0357	\$ 1.6345 \$ 1.5309	\$ 0.3053 \$ 0.2017	\$ 0.5456 \$ 0.5456	\$ 0.0357 \$ 0.0357	\$ 0.8866 \$ 0.7830
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$527.08 \$ 0.1875	\$ 1.2935	\$ 0.0357	\$ 527.08 \$ 1.5167	\$ 527.08 \$ 0.0858	\$ 0.5456	\$ 0.0357	\$ 527.08 \$ 0.6671
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$40.94 100 therms			\$ 40.94	\$ 40.94 100 therms			\$ 40.94
Therms in the first block per month at All therms over the first block per month at	\$ 0.1748 \$ 0.1129	\$ 1.2809 \$ 1.2809	\$ 0.0357 \$ 0.0357	\$ 1.4914 \$ 1.4295	\$ 0.1748 \$ 0.1129	\$ 0.5377 \$ 0.5377	\$ 0.0357 \$ 0.0357	\$ 0.7482 \$ 0.6863
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$122.81 1000 therms			\$ 122.81	\$ 122.81 1000 therms			\$ 122.81
Therms in the first block per month at All therms over the first block per month at	\$ 0.1691		\$ 0.0357 \$ 0.0357	\$ 1.4857 \$ 1.4313	\$ 0.1242			\$ 0.6976 \$ 0.6449
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$542.43 \$ 0.1207	\$ 1.2809	\$ 0.0357	\$ 542.43 \$ 1.4373	\$ 542.43 \$ 0.0577	\$ 0.5377	\$ 0.0357	\$ 542.43 \$ 0.6311
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$542.43 \$ 0.0417	\$ 1.2809	\$ 0.0357	\$ 542.43 \$ 1.3583	\$ 542.43 \$ 0.0225	\$ 0.5377	\$ 0.0357	\$ 542.43 \$ 0.5959
Dated: March 17, 2014					la accad boo			
Effective: May 1, 2014					Issued by: Title:	Richard H. I	_eehr	
Issued in compliance with NHPUC Order No	o, date	d April, 2	014 in Docl	ket DG 14		TESIGETIL		

Anticipated Cost of Gas

PERIOD COVERED: SUMMER PERIOD, MAY 1, 2014 THROUGH OCTOBER 31, 2014 (REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

	(Col 1)		(Col 2)	(Col 3)	
ANTICIPATED D	IRECT COST OF GAS				
Demand Costs: Supply Costs:		\$	3,627,974 7,856,640		
Storage Gas: Demand, Capac Commodity Cos		\$	-		
Produced Gas:		\$	204,753		
Hedged Contrac	t (Savings)/Loss	\$	(97,909)		
Unadjusted Antic	cipated Cost of Gas			\$11,591,457	
Interest Prior Period Adju Broker Revenue Refunds from Su Fuel Financing Transportation C Interruptible Sale Capacity Releas Hedging Costs	s uppliers CGA Revenues es Margin e Margin on Administrative Costs	\$	(1,146,406) (27,251) - - - - - - - 50,495	(1,123,162)	
Total Anticipated	I Direct Cost of Gas			\$10,468,295	
Working Capita Prime Rate Working Capita Working Capita Plus: Working C	: d Anticipated Cost of Gas 05/01/14 - 10/31/14) l Rate - Lead Lag Days / 365 l Percentage	\$	11,591,457 0.0391 3.25% 0.127% 14,731 (554)	\$ 14,177	
Less: Refunds Plus: Total Wo Plus: Prior Perio Subtotal Bad Debt Perce Bad Debt Allow	od (Över)/Under Recovery entage ance Reconciliation (Acct 1163-1754)	\$ \$	11,591,457 - 14,177 (1,146,406) 10,459,228 - 1.98% 207,093 -	207,093	
Production and	Storage Capacity			-	
Times Summer Divided by Tota Miscellaneous O	l Sales verhead I Indirect Cost of Gas	\$	13,170 20,377 95,802	2,801 \$ 224,071 \$10,692,366 Issued by:	=
Effective:	May 1, 2014			Title:	Richard H. Leehr President

Issued in compliance with NHPUC Order No. ___,__ dated April ___, 2014 in Docket DG 14-___.

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2014 THROUGH OCTOBER 31, 2014 (Refer to Text in Section 16 Cost of Gas Clause)

	(Col 1)				(Col 2)	((Col 3)		
Total Anticipated Dire Projected Prorated S Direct Cost of Gas	Sales (05/01/14 - 10/31/14)			\$	10,468,295 19,670,156	\$	0.5322	per therm	
Demand Cost of Ga Commodity Cost of Adjustment Cost of Total Direct Cost of	Gas Rate Gas Rate			\$	3,627,974 7,963,483 (1,123,162) 10,468,295	\$	0.4049 (0.0571)	per therm per therm per therm per therm	
Total Anticipated Ind Projected Prorated S Indirect Cost of Gas	Sales (05/01/14 - 10/31/14)			\$	224,071 19,670,156	\$	0.0114	per therm	
TOTAL PERIOD AV	ERAGE COST OF GAS EFFECTIVE 05/01/14					\$	0.5436	per therm	
RESIDENTIAL COS	T OF GAS RATE - 05/01/2014			COGs	r	\$	0.5436	/therm	J
			Maximum	(COG	+ 25%)	\$	0.6795		
COM/IND LOW WIN	TER USE COST OF GAS RATE - 05/01/2014			COGs		\$	0.5377	/therm	J
	Average Demand Cost of Gas Rate Effective 05/01/14 'Times: Low Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.1844 0.9622 1.0059 \$ 0.1785 \$ 0.4049 \$ (0.0571) \$ 0.0114 \$ 0.5377	Maximum -	(COG	+ 25%)	\$	0.6721		
COM/IND HIGH WIN	ITER USE COST OF GAS RATE - 05/01/2014			COGs	h	\$	0.5456	/therm	
	Average Demand Cost of Gas Rate Effective 05/01/14 'Times: High Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.1844 1.0050 1.0059 \$ 0.1864 \$ 0.4049 \$ (0.0571) \$ 0.0114 \$ 0.5456	Maximum -	(COG	+ 25%)	\$	0.6820		
Dated:	March 17, 2014 May 1, 2014		Issued by:	Richard Preside	d H. Leehr ent				_
legued in compliance	with NHPLIC Order No. dated April 2014 in Doc	skot DC 14							

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March 4, 2014 Issued: Effective:

March 17, 2014 May 1, 2014

Issued by:

Richard H. Leehr

Issued in compliance with NHPUC Order No. __,__dated April __, 2014 in Docket DG 14-__. Issued in compliance with NHPUC Order No. 25,633 dated February 28, 2014 in Docket DG 13 251.

President

Proposed Sixteenth Superseding Fifteenth

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93	Original	
94	Second Revised	

Issued: March 4, 2014 March 17, 2014 Effective: March 1, 2014 May 1, 2014 Issued by:

Richard H. Leehr

President

Issued in compliance with NHPUC Order No. __,___ dated April ___, 2014 in Docket DG 14-___. Issued in compliance with NHPUC Order No. 25,633 dated February 28, 2014 in Docket DG 13-251.

II RATE SCHEDULES FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery <u>Charge</u>	Cost of Gas Rate Page 87	LDAC Page 94	Total <u>Rate</u>	Cost of Delivery Gas Rate LDAC Total Charge Page 87 Page 94 Rate			
Residential Non Heating - R-1 Customer Charge per Month per Meter All Therms	\$ 12.03 \$ 0.1589	\$ 1.2919	\$ 0.0290	\$ 12.03 \$ 1.4798	\$ 12.03 \$ 12.03 \$ 0.1589 \$ 0.5436 \$ 0.0290 \$ 0.7315 \$ 0.1589 \$ 0.6640 \$ 0.0258 \$ 0.8487			
Residential Heating - R-3 Customer Charge per Month per Meter	\$ 17.40			\$ 17.40	\$ 17.40 \$ 17.40			
Size of the first block Therms in the first block per month at	100 therms \$ 0.2752	\$ 1.2919	\$ 0.0290	\$ 1.5961	20 therms \$ 0.2752 \$ 0.5436 \$ 0.0290 \$ 0.8478 \$ 0.2752 \$ 0.6640 \$ 0.0258 \$ 0.9650			
All therms over the first block per month at	\$ 0.2274	\$ 1.2919	\$ 0.0290	\$ 1.5483	\$ 0.2274 \$ 0.5436 \$ 0.0290 \$ 0.8000 \$ 0.2274 \$ 0.6640 \$ 0.0258 \$ 0.9172			
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 6.96 100 therms \$ 0.1101		\$ 0.0290	\$ 6.96 \$ 1.4310	\$ 6.96 \$ 6.96 20 therms \$ 0.1101 \$ 0.5436 \$ 0.0290 \$ 0.6827			
All therms over the first block per month at	\$ 0.0910	\$ 1.2919	\$ 0.0290	\$ 1.4119	\$ 0.1101 \$ 0.6640 \$ 0.0258 \$ 0.7999 \$ 0.0910 \$ 0.5436 \$ 0.0290 \$ 0.6636 \$ 0.0910 \$ 0.6640 \$ 0.0258 \$ 0.7808			
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block	\$ 40.94 100 therms	3		\$ 40.94	\$ 40.94 \$ 40.94 20 therms			
Therms in the first block per month at	\$ 0.3267	•	\$ 0.0357	\$ 1.6559	\$ 0.3267 \$ 0.5456 \$ 0.0357 \$ 0.9080 \$ 0.3267 \$ 0.6667 \$ 0.0187 \$ 1.0121			
All therms over the first block per month at Commercial/Industrial - G-42	\$ 0.2125	\$ 1.2935	\$ 0.0357	\$ 1.5417	\$ 0.2125 \$ 0.5456 \$ 0.0357 \$ 0.7938 \$ 0.2125 \$ 0.6667 \$ 0.0187 \$ 0.8979			
Customer Charge per Month per Meter Size of the first block	\$ 122.81 1000 therms	S		\$ 122.81	\$ 122.81 \$ 122.81 400 therms			
Therms in the first block per month at	\$ 0.3053 \$ 0.2017	\$ 1.2935 \$ 1.2935	\$ 0.0357	\$ 1.6345 \$ 1.5300	\$ 0.3053 \$ 0.5456 \$ 0.0357 \$ 0.8866 \$ 0.3053 \$ 0.6667 \$ 0.0187 \$ 0.9907 \$ 0.2017 \$ 0.5456 \$ 0.0357 \$ 0.7830			
All therms over the first block per month at Commercial/Industrial - G-43	\$ 0.2017	ф 1.2933	\$ 0.0337	ф 1.5509	\$ 0.2017 \$ 0.3436 \$ 0.0337 \$ 0.7830 \$ 0.2017 \$ 0.6667 \$ 0.0187 \$ 0.8871			
Customer Charge per Month per Meter All therms over the first block per month at	\$ 527.08 \$ 0.1875	\$ 1.2935	\$ 0.0357	\$ 527.08 \$ 1.5167	\$ 527.08 \$ 0.0858 \$ 0.5456 \$ 0.0357 \$ 0.6671 \$ 0.0858 \$ 0.6667 \$ 0.0187 \$ 0.7712			
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 40.94 100 therms			\$ 40.94	\$ 40.94 \$ 40.94 100 therms			
Therms in the first block per month at	\$ 0.1748		\$ 0.0357	\$ 1.4914	\$ 0.1748 \$ 0.5377 \$ 0.0357 \$ 0.7482 \$ 0.1748 \$ 0.6569 \$ 0.0187 \$ 0.8504			
All therms over the first block per month at	\$ 0.1129	\$ 1.2809	\$ 0.0357	\$ 1.4295	\$ 0.1129 \$ 0.5377 \$ 0.0357 \$ 0.6863 \$ 0.1129 \$ 0.6569 \$ 0.0187 \$ 0.7885			
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$ 122.81 1000 therms			\$ 122.81	\$ 122.81 \$ 122.81 1000 therms			
Therms in the first block per month at		\$ 1.2809	\$ 0.0357	\$ 1.4857	\$ 0.1242 \$ 0.5377 \$ 0.0357 \$ 0.6976 \$ 0.1242 \$ 0.6569 \$ 0.0187 \$ 0.7998			
All therms over the first block per month at	\$ 0.1147	\$ 1.2809	\$ 0.0357	\$ 1.4313	\$ 0.0715 \$ 0.5377 \$ 0.0357 \$ 0.6449 \$ 0.0715 \$ 0.6569 \$ 0.0187 \$ 0.7471			
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$ 542.43 \$ 0.1207	\$ 1.2809	\$ 0.0357	\$ 542.43 \$ 1.4373	\$ 542.43 \$ 542.43 \$ 0.0577 \$ 0.5377 \$ 0.0357 \$ 0.6311 \$ 0.0577 \$ 0.6569 \$ 0.0187 \$ 0.7333			
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ 542.43 \$ 0.0417	\$ 1.2809	\$ 0.0357	\$ 542.43 \$ 1.3583	\$ 542.43 \$ 0.0225 \$ 0.5377 \$ 0.0357 \$ 0.5959 \$ 0.0225 \$ 0.6569 \$ 0.0187 \$ 0.6981			

Dated: July 22, 2013 March 17, 2014

Issued by:

Richard H. Leehr

Effective August 1, 2013 May 1, 2014

Title:

President

Issued in compliance with NHPUC Order No. ___,___ dated April ___, 2014 in Docket DG 14-___. Issued in compliance with NHPUC Order No. 25,633 dated February 28, 2014 in Docket DG 13-251.

Anticipated Cost of Gas PERIOD COVERED: SUMMER PERIOD, MAY 1, 2014 THROUGH OCTOBER 31, 2014 PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2013 THROUGH APRIL 30, 2014 (REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(KEFER IC	IEXI ON IN	SECTION 16	COST OF GA	S CLAUSE)

	(KEFER TO TEXT ON IN SECTION TO CO.	ST OF GAS CLAUSE)				
(Col 1) ANTICIPATED DIRECT COST	OF GAS	(Col 2)	(Col 3)	(Col 2)	(Col 3)	
Purchased Gas: Demand Costs: Supply Costs:		\$ 9,177,351 \$ 40,933,156		\$ 3,627,974 7,856,640		
Storage Gas: Demand, Capacity: Commodity Costs:		——1,048,770 ——9,264,012		-		
Produced Gas:		1,649,458		204,753		
Hedged Contract Savings		567,867		(97,909)		
Unadjusted Anticipated Cost	of Gas		\$ 62,640,614		\$ 11,591,457	
Interest	covery (as of May 31, 2013 October 31, 2013)	\$ 5,118,679 		\$ (1,146,406) (27,251)		
Prior Period Adjustments				-		
Broker Revenues		(773,129)		-		
Refunds from Suppliers				-		
Fuel Financing				-		
Transportation CGA Revenue	S	(93,511)		-		
Interruptible Sales Margin		(0.040.000)		-		
Capacity Release and Off Sys	stem Sales Margin	(3,018,069)		- - -		
Hedging Costs Fixed Price Option Administra	tivo Conto	197,835 45,056		50,495		
Total Adjustments	live Costs	45,050	1,598,954		(1,123,162)	1
Total Adjustments			1,000,004		(1,120,102)	1
Total Anticipated Direct Cost	of Gas		\$ 64,239,568		\$ 10,468,295	
Anticipated Indirect Cost of C Working Capital:						
	Gas (11/01/2013 - 04/30/2014) (05/01/14 - 10/31/14)	\$ 62,640,614		\$ 11,591,457		
Working Capital Rate		0.0391		0.0391		
Prime Rate		3.25%		3.25%		
Working Capital Percentage		0.127% 79,609		9.127% \$ 14,731		
Working Capital		79,009		Ф 14,731		
Plus: Working Capital Recon-	ciliation (Acct 142.20) (Acct 1163-1424)	11,247		(554)		
Total Working Capital Allowa	nce		\$ 90,856		\$ 14,177	
Bad Debt:						
	Gas (11/01/2013 - 04/30/2014)(05/01/14 - 10/31/14)	\$ 62,640,614		\$ 11,591,457		
Less: Refunds Plus: Total Working Capital		90,856		- 14,177		
Plus: Prior Period (Over)/Und	ler Recovery	5,118,679		(1,146,406)		
Subtotal	or recovery	\$ 67,850,149		\$ 10,459,228		
Subiotal		\$ 07,000,140		ψ 10,439,220		
Bad Debt Percentage		1.98%		1.98%		
Bad Debt Allowance		1,343,433		\$ 207,093		
Plus: Bad Debt Reconciliatio	n (Acct 175.52) (Acct 1163-1754)	50,789				
Total Bad Debt Allowance			1,394,222		207,093	
Production and Storage Capac	ity		1,980,428		-	
Missellensen O. J. 1991	104/0040 04/00/0044) (05/04/44 40/04/44)	A 10.1==		A 10.1==		
Miscellaneous Overhead (11) Times Summer Winter Sales	(01/2013 - 04/30/2014) (05/01/14 - 10/31/14)	\$ 13,170 75,425		\$ 13,170		
Divided by Total Sales		75,425 95,802		20,377 95,802		
Divided by Total Sales		80,002		95,602		
Miscellaneous Overhead			10,369		2,801	
Total Anticipated Indirect Cost	of Gas		\$ 3,475,875		\$ 224,071	
Total Anticipated Indirect Cost	oi Gas		\$ 3,475,675		\$ 224,071	
Total Cost of Gas			<u>\$ 67,715,442</u>		\$ 10,692,366	
Dated: May 3, 2013	March 17, 2014				Issued by:	
Effective: May 1, 2013	May 1, 2014				Title:	Richard H. Leehr President
legued in compliance with MI ID	LIC Order No. detect April 2014 in Declar DC	1.4-				
Issued in compliance with NHP Issued in compliance with NHP	UC Order No, dated April, 2014 in Docket DG UC Order No. 25,591 dated October 31, 2013 in Docket E					

NHPUC NO. 7 - GAS LIBERTY UTILITIES

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2014 THROUGH OCTOBER 31, 2014 PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2013 THROUGH APRIL 30, 2014 (Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)		At III Section	10 COSt OI	Gas Clause)						
				(Col 2)	(Col 3)	(C	ol 2)	((Col 3)	
ital Anticipated Direct Cost of G	as .		¢	64,239,567	,		0,468,295	,		
	14 - 10/31/14) (11/01/13 - 04/30/14)		Φ	76,131,660			0,466,295 9,670,156			
rect Cost of Gas Rate	,,,			.,,000	0.8438		,,	\$	0.5322	per therm
			¢.	10,226,121		¢	3 627 074			
emand Cost of Gas Rate ommodity Cost of Gas Rate			>	10,226,121 52,414,493			3,627,974 7,963,483	\$ \$	0.1844 0.4049	
ljustment Cost of Gas Rate				1,598,954	0.0210		1,123,162)		(0.0571)	
•			=					_		
tal Direct Cost of Gas Rate			\$	64,239,567	0.8438	\$ 1	0,468,295	\$	0.5322	
tal Anticipated Indirect Cost of	Gas		2	3,475,875		\$	224,071			
	14 - 10/31/14) (11/01/13 - 04/30/14)		Ψ							
•	14 - 10/31/14) (11/01/13 - 04/30/14)			76,131,660	¢ 0.0457		9,670,156	Φ.	0.0444	
direct Cost of Gas					\$ 0.0457			\$	0.0114	per therm
TAL PERIOD AVERAGE COST O	OF GAS EFFECTIVE 05/01/14							\$	0.5436	per Therm
TAL PERIOD AVERAGE COST O					\$ 0.8895					
					*					
SIDENTIAL COST OF GAS RATE	E - 05/01/2014					COGsr		\$	0.5436	/therm
	- 44/04/40							_	0.0005	
SIDENTIAL COST OF GAS RATE						COGsr		\$	0.8895	
ange in rate due to change in un								\$	-	per therm
SIDENTIAL COST OF GAS RATE	E - 12/01/2013					COGsr		\$	0.8895	/therm
ange in Rate due to change in u	nder/over recovery							\$	0.1301	per therm
SIDENTIAL COST OF GAS RATE	E - 01/01/2014			-		COGsr		\$	1.0196	/therm
ange in Rate due to change in u								\$		per therm
SIDENTIAL COST OF GAS RATE						COGsr		\$	1.1119	•
ange in Rate due to change in u								\$		per therm
<u> </u>						000				-
SIDENTIAL COST OF GAS RATE	= - 3/1/2014					COGsr		\$	1.2919	r.nerm
					Maximum	(COG + 25	SL2+ (%)	\$	1.2919	\$ 0.6795
					waxiiiuIII	1000 + 20	, /υ) τφ. ΙΟ	Ψ	1.2919	φ υ.υ/95

M/IND LOW WINTER USE COST	OF GAS RATE - 05/01/2014					COGsI		\$	0.5377	/therm
<u> </u>	•									
M/IND LOW WINTER USE COST	OF GAS RATE - 11/01/13					COGsl		\$	0.8807	/therm
ange in rate due to change in un	nder/over recovery							\$		/therm
M/IND LOW WINTER USE COST	-					COGsl		\$	0.8807	
ange in Rate due to change in u								\$	0.1301	
M/IND LOW WINTER USE COST	-					COGol		-		
						COGsl		\$	1.0108	
ange in Rate due to change in u								\$	0.0901	/therm
M/IND LOW WINTER USE COST	OF GAS RATE - 2/01/2014					COGsl		\$	1.1009	/therm
ange in Rate due to change in u								\$	0.1800	/therm
M/IND LOW WINTER USE COST	OF GAS RATE - 3/01/2014					COGsl		\$	1.2809	/therm
A D	t of Gas Rate Effective 11/01/13 05/01/2014	s 0.	1343 \$	0.1416	Maximum	(COG + 25	5%) +\$.18	\$	1.2809	\$ 0.6721
Average Demand Cost										
	e Ratio (Summer)		9336	0.9622						
'Times: Low Winter Us		0.	9336	0.9622						
'Times: Low Winter Us Times: Correction Fact	tor	——————————————————————————————————————	0006	1.0059						
'Times: Low Winter Us	tor	——————————————————————————————————————			•					
'Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos	tor t of Gas Rate		. 1255 \$	1.0059 0.1371						
'Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga	tor t of Gas Rate is Rate		.0006 .1255 \$.6885 \$	1.0059 0.1371 0.6825						
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga	tor t of Gas Rate is Rate is Rate	\$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210	1.0059 0.1371 0.6825 0.0211						
'Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas Ra	tor t of Gas Rate us Rate us Rate ate	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457						
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas Ra	tor t of Gas Rate is Rate is Rate	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210	1.0059 0.1371 0.6825 0.0211						
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas Ra Adjusted Com/Ind Low	tor t of Gas Rate is Rate is Rate ate Winter Use Cost of Gas Rate	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGeh		•	0 5456	/therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas Ra Adjusted Com/Ind Low	tor t of Gas Rate is Rate is Rate ate Winter Use Cost of Gas Rate	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGsh		\$	0.5456	/therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas R; Adjusted Com/Ind Low	tor t of Gas Rate us Rate s Rate s Rate Winter Use Cost of Gas Rate F OF GAS RATE - 05/01/2014	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457						
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas R; Adjusted Com/Ind Low	tor t of Gas Rate us Rate s Rate s Rate Winter Use Cost of Gas Rate F OF GAS RATE - 05/01/2014	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGsh		\$	0.5456	
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas R: Adjusted Com/Ind Low M/IND HIGH WINTER USE COST	tor t of Gas Rate us Rate s Rate s Rate Winter Use Cost of Gas Rate F OF GAS RATE - 05/01/2014	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457						
'Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas Ra	tor t of Gas Rate us Rate us Rate s Rate Winter Use Cost of Gas Rate F OF GAS RATE - 05/01/2014 F OF GAS RATE - 12/01/2013 uder/over recovery	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457				\$		/therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Ri Indirect Cost of Gas Ri Adjusted Com/Ind Low M/IND HIGH WINTER USE COST M/IND LOW WINTER USE COST ange in rate due to change in un M/IND LOW-WINTER USE COST	tor t of Gas Rate is Rate is Rate is Rate of Gas Rate T OF GAS RATE - 05/01/2014 OF GAS RATE - 12/01/2013 inder/over recovery OF GAS RATE - 01/01/2014	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGsh		\$	0.8908	/therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Gas Ri Adjusted Com/Ind Low OM/IND HIGH WINTER USE COST COM/IND LOW WINTER USE COST	tor t of Gas Rate is Rate is Rate service Rate to Winter Use Cost of Gas Rate F OF GAS RATE - 05/01/2014 COF GAS RATE - 12/01/2013 ider/over-recovery OF GAS RATE - 01/01/2014 inder/over-recovery	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGsh		\$ \$	0.8908 	/therm /therm /therm /therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Gas Ri Adjusted Com/Ind Low OM/IND HIGH WINTER USE COST ange in rate due to change in un M/IND LOW WINTER USE COST ange in Rate due to change in un OM/IND LOW WINTER USE COST	tor t of Gas Rate Is Rate Is Rate Is Rate Is Rate Is Rate It Winter Use Cost of Gas Rate F OF GAS RATE - 05/01/2014 OF GAS RATE - 12/01/2013 Inder/over recovery OF GAS RATE - 01/01/2014 Inder/over recovery OF GAS RATE - 2/01/2014	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGsh		\$ \$ \$	0.8908 0.8908 0.1301 1.0209	/therm /therm /therm /therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Gas Ri Adjusted Com/Ind Low OM/IND HIGH WINTER USE COST COM/IND LOW WINTER USE COST	tor t of Gas Rate is Rate is Rate state the Winter Use Cost of Gas Rate F OF GAS RATE - 05/01/2014 F OF GAS RATE - 12/01/2013 inder/over recovery OF GAS RATE - 01/01/2014 inder/over recovery OF GAS RATE - 2/01/2014 inder/over recovery	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGsh COGsh		\$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926	/therm /therm /therm /therm /therm /therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas R: Adjusted Com/Ind Low M/IND HIGH WINTER USE COST M/IND LOW WINTER USE COST ange in rate due to change in un M/IND LOW WINTER USE COST ange in Rate due to change in un M/IND LOW WINTER USE COST ange in Rate due to change in un M/IND LOW WINTER USE COST	tor t of Gas Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate If OF GAS RATE - 05/01/2014 FOF GAS RATE - 12/01/2013 Inder/over recevery FOF GAS RATE - 2/01/2014 Inder/over recevery FOF GAS RATE - 2/01/2014 Inder/over recevery FOF GAS RATE - 2/01/2014	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGsh		\$ \$ \$ \$ \$	0.8908 	/therm /therm /therm /therm /therm /therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Gas Ra Adjusted Com/Ind Low M/IND HIGH WINTER USE COST ange in rate due to change in un M/IND LOW WINTER USE COST ange in Rate due to change in un M/IND LOW WINTER USE COST ange in Rate due to change in un M/IND LOW WINTER USE COST ange in Rate due to change in un M/IND LOW WINTER USE COST ange in Rate due to change in un M/IND LOW WINTER USE COST ange in Rate due to change in un	tor t of Gas Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate It OF GAS RATE - 05/01/2014 FOF GAS RATE - 12/01/2013 Inder/over recovery FOF GAS RATE - 2/10/1/2014 Inder/over recovery FOF GAS RATE - 2/01/2014 Inder/over recovery FOF GAS RATE - 3/01/2014 Inder/over recovery FOF GAS RATE - 3/01/2014 Inder/over recovery	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGsh COGsh COGsh		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800	/therm /therm /therm /therm /therm /therm /therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Gas Ri Adjusted Com/Ind Low OM/IND HIGH WINTER USE COST ange in rate due to change in un M/IND LOW WINTER USE COST ange in Rate due to change in un OM/IND LOW WINTER USE COST	tor t of Gas Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate It OF GAS RATE - 05/01/2014 FOF GAS RATE - 12/01/2013 Inder/over recovery FOF GAS RATE - 2/10/1/2014 Inder/over recovery FOF GAS RATE - 2/01/2014 Inder/over recovery FOF GAS RATE - 3/01/2014 Inder/over recovery FOF GAS RATE - 3/01/2014 Inder/over recovery	\$ 0.0 \$ 0.0 \$ 0.0	0006 1255 \$ 6885 \$ 0210 0457	1.0059 0.1371 0.6825 0.0211 0.0457		COGsh COGsh		\$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800	/therm /therm /therm /therm /therm /therm /therm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Gas Ri Adjusted Com/Ind Low OM/IND HIGH WINTER USE COST COMMIND LOW WINTER USE COST	tor t of Gas Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate If OF GAS RATE - 05/01/2014 FOF GAS RATE - 12/01/2013 Inder/over recovery FOF GAS RATE - 2/01/2014 Inder/over recovery FOF GAS RATE - 3/01/2014 Inder/over recovery FOF GAS RATE - 4/01/2014	\$ 0. \$ 0. \$ 0. \$ 0. \$ 0.	0006 4255 \$ 6885 \$ 0210 0457 \$	1.0059 0.1371 0.6825 0.0211 0.0457 0.8864	Mariana	COGsh COGsh COGsh COGsh	(20/) iệ 40	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800 1.2935	Atherm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas R: Adjusted Com/Ind Low MIND HIGH WINTER USE COST ange in rate due to change in un MIND LOW WINTER USE COST ange in Rate due to change in un MIND LOW WINTER USE COST ange in Rate due to change in un MIND LOW WINTER USE COST ange in Rate due to change in un MIND LOW WINTER USE COST ange in Rate due to change in un MIND LOW WINTER USE COST ange in Rate due to change in un MIND LOW WINTER USE COST AVERAGE DEMAND COST	tor t of Gas Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate I OF GAS RATE - 05/01/2014 Inder/over recovery I OF GAS RATE - 01/01/2014 Inder/over recovery I OF GAS RATE - 3/01/2014 Inder/over recovery I OF GAS RATE - 3/01/2014 Inder/over recovery I OF GAS RATE - 3/01/2014 Inder/over recovery I OF GAS RATE - 4/01/2014 It of Gas Rate Effective 41/01/43 05/01/2014	\$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 0.	0006 1255 \$ 6885 \$ 0210 0457 \$8807 \$	1.0059 0.1371 0.6825 0.0211 0.0457 0.8864	Maximum	COGsh COGsh COGsh	5%) + \$.18	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800	Atherm
'Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Gas Ri Adjusted Com/Ind Low WIND HIGH WINTER USE COST MIND LOW WINTER USE COST ange in rate due to change in un MIND LOW WINTER USE COST ange in Rate due to change in un MIND LOW WINTER USE COST ange in Rate due to change in un MIND LOW WINTER USE COST ange in Rate due to change in un MIND LOW WINTER USE COST ange in Rate due to change in un MIND LOW WINTER USE COST Times: High Winter USE Average Demand Cost 'Times: High Winter Use	tor t of Gas Rate is Rate is	\$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 0.	0006 4255 \$ 6885 \$ 0210 0457 \$8807 \$	1.0059 0.1371 0.6825 0.0211 0.0457 0.8864	Maximum	COGsh COGsh COGsh COGsh	5%) + \$.18	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800 1.2935	Atherm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Gas Ri Adjusted Com/Ind Low IM/IND HIGH WINTER USE COST IM/IND LOW WINTER USE COST ange in rate due to change in un IM/IND LOW WINTER USE COST ange in Rate due to change in un IM/IND LOW WINTER USE COST ange in Rate due to change in un IM/IND LOW WINTER USE COST ange in Rate due to change in un IM/IND LOW WINTER USE COST ange in Rate due to change in un IM/IND LOW WINTER USE COST Times: High Winter Us Times: High Winter Us Times: Correction Fact	tor t of Gas Rate is Rate is Rate is Rate is Rate ate If OF GAS RATE - 05/01/2014 FOF GAS RATE - 12/01/2013 inder/over recovery FOF GAS RATE - 2/01/2014 inder/over recovery FOF GAS RATE - 2/01/2014 inder/over recovery FOF GAS RATE - 3/01/2014 inder/over recovery FOF GAS RATE - 3/01/2014 inder/over recovery FOF GAS RATE - 3/01/2014 inder/over recovery FOF GAS RATE - 4/01/2014 it of Gas Rate Effective 11/01/13 05/01/2014	\$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 1. \$ 1.	0006 1255 \$ 6885 \$ 0210 0457 \$8807 \$	1.0059 0.1371 0.6825 0.0211 0.0457 0.8864		COGsh COGsh COGsh COGsh	5%) + \$.18	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800 1.2935	Atherm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Adjustment Cost of Gas Re Adjusted Com/Ind Low OM/IND HIGH WINTER USE COST COM/IND LOW WINTER USE COST COST COST COST COST COST COST COST	tor t of Gas Rate is Rate is Rate is Rate is Rate ate If OF GAS RATE - 05/01/2014 FOF GAS RATE - 12/01/2013 inder/over recovery FOF GAS RATE - 2/01/2014 inder/over recovery FOF GAS RATE - 2/01/2014 inder/over recovery FOF GAS RATE - 3/01/2014 inder/over recovery FOF GAS RATE - 3/01/2014 inder/over recovery FOF GAS RATE - 3/01/2014 inder/over recovery FOF GAS RATE - 4/01/2014 it of Gas Rate Effective 11/01/13 05/01/2014	\$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 1. \$ 1.	0006 1255 \$ 6885 \$ 0210 0457 8807 \$	1.0059 0.1371 0.6825 0.0211 0.0457 0.8864	Maximum	COGsh COGsh COGsh COGsh	5%) + \$.18	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800 1.2935	Atherm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Indirect Cost of Gas Re Adjusted Com/Ind Low DIM/IND HIGH WINTER USE COST ange in rate due to change in un DIM/IND LOW WINTER USE COST ange in Rate due to change in un DIM/IND LOW WINTER USE COST ange in Rate due to change in un DIM/IND LOW WINTER USE COST ange in Rate due to change in un DIM/IND LOW WINTER USE COST ange in Rate due to change in un DIM/IND LOW WINTER USE COST ange in Rate due to change in un DIM/IND LOW WINTER USE COST ange in Rate due to change in un DIM/IND LOW WINTER USE COST ange in Rate due to change in un DIM/IND LOW WINTER USE COST Times: High Winter Us Times: Correction Fact Adjusted Demand Cost	tor t of Gas Rate is Rate is Rate set to Winter Use Cost of Gas Rate F OF GAS RATE - 05/01/2014 F OF GAS RATE - 12/01/2013 inder/over recovery OF GAS RATE - 2/01/2014 inder/over recovery OF GAS RATE - 2/01/2014 inder/over recovery OF GAS RATE - 3/01/2014 inder/over recovery OF GAS RATE - 3/01/2014 inder/over recovery OF GAS RATE - 3/01/2014 inder/over recovery OF GAS RATE - 4/01/2014 it of Gas Rate Effective 11/01/143 05/01/2014 it of Gas Rate (Summer) tor t of Gas Rate	\$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 1. \$ 0.	0006 1255 \$ 6885 \$ 0210 0457 8807 \$ 1343 \$ 0087 0006 1356 \$	0.1416 1.0059 0.1371 0.6825 0.0211 0.0457 0.8864		COGsh COGsh COGsh COGsh	5%) +\$.18	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800 1.2935	Atherm
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Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Gas Ri Adjusted Com/Ind Low OM/IND HIGH WINTER USE COST COMMIND LOW WINTER USE COST COST COMMIND LOW WINTER USE COST COST COST COST COST COST COST COST	tor t of Gas Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate Is Rate If OF GAS RATE - 05/01/2014 IF OF GAS RATE - 12/01/2013 Inder/over recovery IF OF GAS RATE - 2/01/2014 Inder/over recovery IF OF GAS RATE - 3/01/2014 Inder/over recovery IF OF GAS RATE - 3/01/2014 Inder/over recovery IF OF GAS RATE - 4/01/2014 It of Gas Rate Effective 11/01/143 05/01/2014 It of Gas Rate If Gas Rate Is Rate Is Rate Is Rate Is Rate	\$ 0. \$ 0.	0006 1255 \$ 6885 \$ 0210 0457 \$ 8807 \$ 1343 \$ 0087 0006 1356 \$ 6885 \$	0.1416 1.0059 0.1371 0.6825 0.0211 0.0457 0.8864 0.1416 1.0050 1.0059 0.1431	Minimum	COGsh COGsh COGsh COGsh	5%) +\$.18	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800 1.2935	Atherm
Times: Low Winter Us Times: Correction Fact Adjusted Demand Cos Commodity Cost of Ga Adjustment Cost of Ga Adjustment Cost of Gas Ra Adjusted Com/Ind Low DM/IND HIGH WINTER USE COST COMPAND LOW WINTER USE COST COMPAND LOW WINTER USE COST	tor t of Gas Rate is Rate is Rate is Rate is Rate of Gas Rate OF GAS RATE - 05/01/2014 OF GAS RATE - 12/01/2013 ider/over recovery OF GAS RATE - 2/01/2014 inder/over recovery OF GAS RATE - 3/01/2014 inder/over recovery TOF GAS RATE - 4/01/2014 it of Gas Rate Effective 11/01/13 05/01/2014 it of Gas Rate Effective 11/01/13 05/01/2014 it of Gas Rate is Rate is Rate is Rate is Rate is Rate	\$ 0. \$ 0.	0006 1255 \$ 6885 \$ 9240 0457 8807 \$ 1343 \$ 0006 0006 1356 \$ 6885 \$ 9210 0457	0.1416 1.0059 0.1371 0.6825 0.0211 0.0457 0.8864 0.1416 1.0050 1.0059 0.1431 0.6825 0.0211 0.0457	Minimum	COGsh COGsh COGsh COGsh	5%) + \$.18	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8908 0.8908 0.1301 1.0209 0.0926 1.1135 0.1800 1.2935	Atherm
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Issued in compliance with NHPUC Order No. ___,___ dated April ___, 2014 in Docket DG 14-___. Issued in compliance with NHPUC Order No. 25,633 dated February 28, 2014 in Docket DG 13-251.